

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,274	--	--	5,382	-811	1	428	7,388	29	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,224	0	346	6	119	--	-347	319	122	1,602
Pentanes Plus	141	0	--	--	-4	--	-8	120	--	25
Liquefied Petroleum Gases	1,084	--	346	6	123	--	-339	200	122	1,577
Ethane/Ethylene	541	--	20	--	271	--	-45	--	--	877
Propane/Propylene	348	--	355	--	-148	--	-227	--	118	665
Normal Butane/Butylene	63	--	-36	6	-1	--	-74	108	4	-6
Isobutane/Isobutylene	132	--	7	--	1	--	6	92	--	42
Other Liquids	--	74	--	646	-1,323	-148	75	-1,056	117	112
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	74	--	0	97	123	16	218	60	0
Hydrogen	--	--	--	--	--	109	--	109	--	0
Oxygenates (excluding Fuel Ethanol)	--	55	--	--	--	3	4	3	51	0
Renewable Fuels (including Fuel Ethanol)	--	19	--	--	97	11	12	106	9	0
Fuel Ethanol ⁷	--	19	--	--	109	-5	9	106	9	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-13	16	3	--	--	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	588	-7	--	66	402	--	112
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	58	-1,413	-271	-7	-1,677	58	0
Reformulated	--	--	--	--	-427	96	-53	-280	--	0
Conventional	--	--	--	58	-986	-367	47	-1,397	55	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,911	402	-2,116	276	56	--	1,874	3,543
Finished Motor Gasoline	--	--	2,144	58	-668	276	65	--	374	1,371
Reformulated	--	--	367	--	--	-78	-3	--	0	291
Conventional	--	--	1,777	58	-668	354	68	--	374	1,080
Finished Aviation Gasoline	--	--	13	--	-3	--	-1	--	--	11
Kerosene-Type Jet Fuel	--	--	684	--	-486	--	-48	--	97	149
Kerosene	--	--	11	--	--	--	7	--	7	-3
Distillate Fuel Oil	--	--	2,323	1	-950	0	46	--	639	689
15 ppm sulfur and under ⁸	--	--	1,960	1	-690	0	68	--	465	737
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	94	--	-38	--	-26	--	139	-57
Greater than 500 ppm sulfur	--	--	270	--	-221	--	4	--	36	9
Residual Fuel Oil ⁹	--	--	314	141	14	--	-62	--	360	171
Less than 0.31 percent sulfur	--	--	26	5	--	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	23	18	--	--	-19	--	NA	NA
Greater than 1.00 percent sulfur	--	--	264	119	14	--	-42	--	NA	NA
Petrochemical Feedstocks	--	--	300	168	-3	--	4	--	--	461
Naphtha for Petro. Feed. Use	--	--	182	29	-5	--	8	--	--	199
Other Oils for Petro. Feed. Use	--	--	118	139	2	--	-4	--	--	262
Special Naphthas	--	--	40	10	--	--	3	--	36	11
Lubricants	--	--	115	19	-34	--	-1	--	38	63
Waxes	--	--	7	0	--	--	1	--	2	5
Petroleum Coke	--	--	496	4	--	--	25	--	312	163
Marketable	--	--	377	4	--	--	25	--	312	44
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	75	--	13	--	20	--	7	61
Still Gas	--	--	343	--	--	--	--	--	--	343
Miscellaneous Products	--	--	45	--	--	--	-3	--	0	48
Total	4,498	74	7,257	6,436	-4,132	128	212	6,651	2,142	5,257

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."